

The Big Picture:
The coupling of
mobility- and
energytransition

Facts & figures for a real zero-emission mobility

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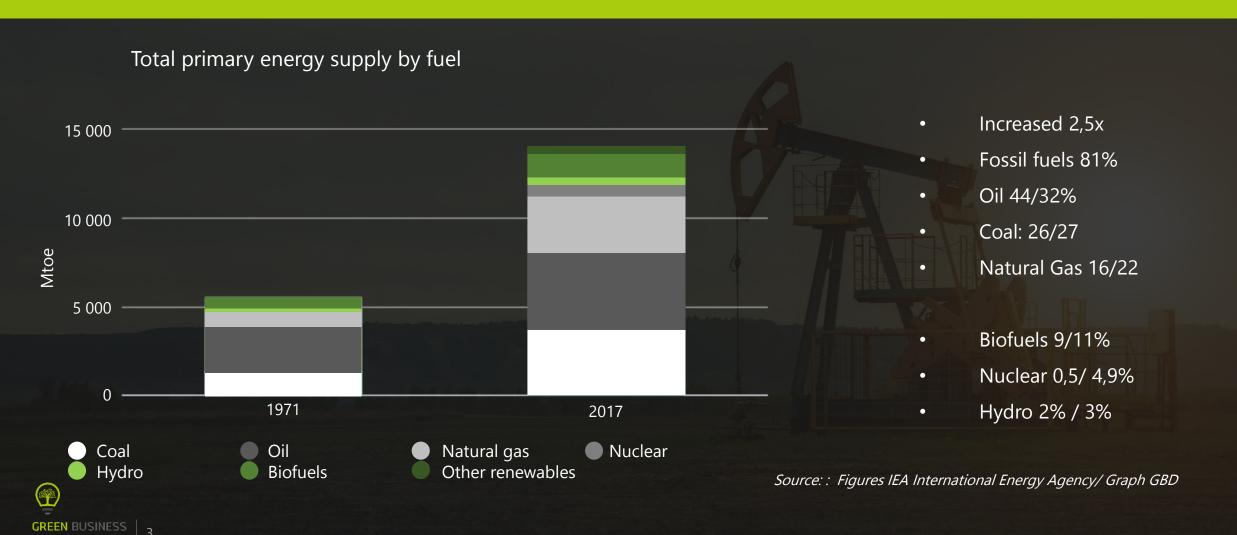
## **Current Situation**

**Energy- & Mobilitytransition** 



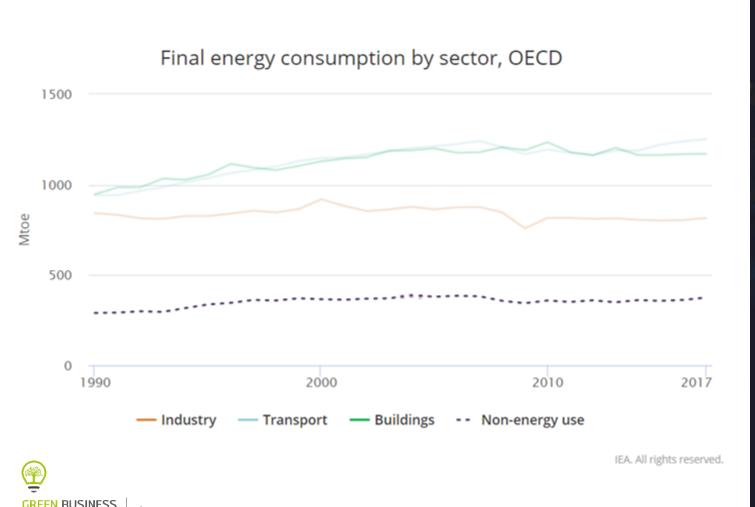
#### Worldwide primary energy supply by fuel

Our energy supply is still dominated by fossil fuels by 80% +



#### **Total Final Energy Consumption (TFC) by sector / OECD countries only**

**Transport consumes 1/3 of total energy** 



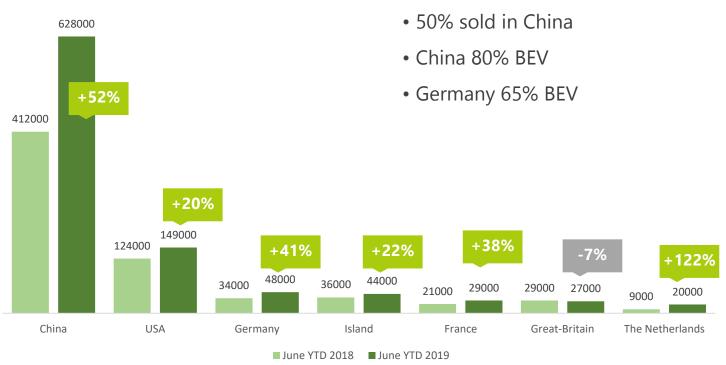
33% Transport Transport 1241 Mtoe Buildings 1170Mtoe Industry 805 Mtoe Non-energy use 362 Mtoe Source: IEA International Energy Agency

#### **ECV-Car Sales/ worldwide**

(HJI 2018/2019, change over the previous halfyear)

#### E-Car Sales are increasing but still strongly dominated by China and US

E-car sells in key markets in the first half of 2019







Source: Figures Center of Automotive Management, 07/2019/ Graph GBD



#### ECV share of new registrations / worldwide/ 2018

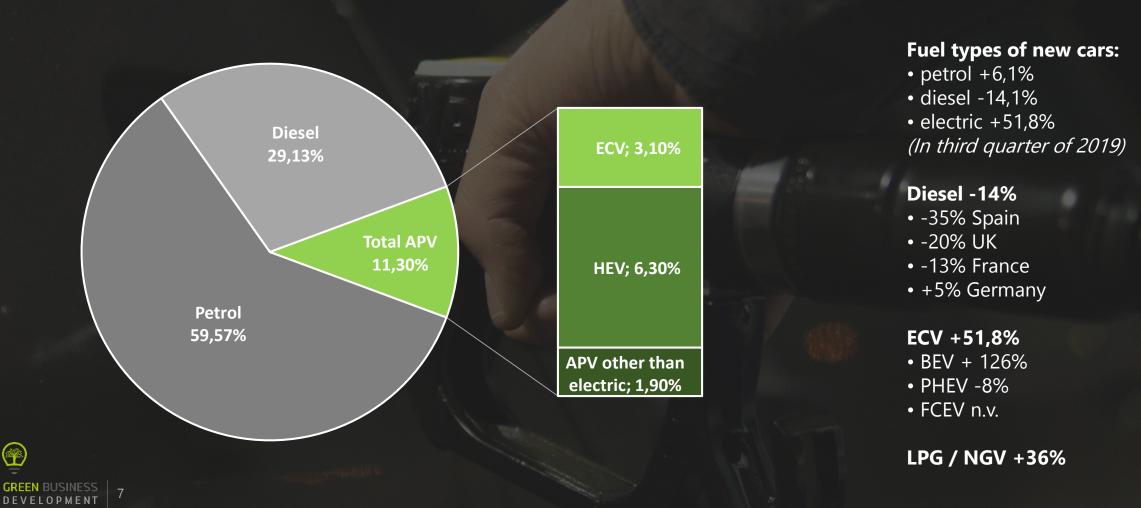
**New registrations worldwide under 5%** 



#### New Car Registration by fuel type/ EU - Including Hybrid EV

(QIII19, change over the previous quarter)

#### Hybrids declining - BEV and LPG/NGV strongly raising at a low level



# **Current Situation Summary: Any data missing?**

- Strong increase for BEV
- Primary energy still 81% fossil fuels

Missing data: percentage of ECV charged with renewables?

# The Way to Go... consequences of 100% renewable energy

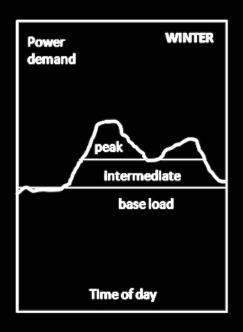
• Thinking about transition should start at its ending

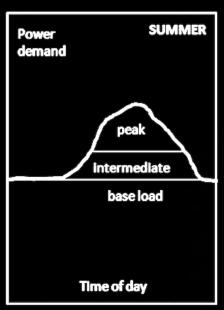


#### **The Baseload Power Question**

#### Can the baseload power be entirely provided by renewable energy sources?

Typical daily variation in power demand









- The base load power plants typically are coal-fueled or nuclear plants due to steady state power they can produce.
- The renewable energy systems, such as solar and wind, are most suitable for intermediate load plants. These are intermittent energy sources, with their output and capacity factor depending on weather conditions, daily, and seasonal variations.
- The peak power generation is attributed to the systems that can be easily stopped and started. Possibilities are natural gas and oil plants, hydro-facilities.
- Unless there is an effective energy storage system in place, they cannot be relied upon to meet constant electricity supply needs, nor can they be immediately employed to respond to peak demands.



#### **The Capacity Factor**

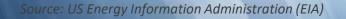
#### "Dunkelflaute" or are renewables reliable?

## Capacity factors of power plants based on different fuel resources

Energy Conversation System	Capacity Factor (%)
Nuclear power	90.3
Coal	63.8
Natural gas	42.5
Hydroelectric	39.8
Concentrating solar	33 (CA)
Wind	20-40
Photovoltaic solar	15-19

#### **Definition Capacity Factor:**

In the table above, the lower the capacity factor, the more susceptible the system to potential interruptions or drops in performance. We can see that solar and wind technologies, which are notoriously weather-dependent have the lowest CF numbers. At the same time, nuclear power and coal systems are most advantageous when operated continuously and at full load.





#### **Surplus Energy**

100% renewable will lead to a significant increase of Surplus Energy due to the low capacity factor



#### **Definition:**

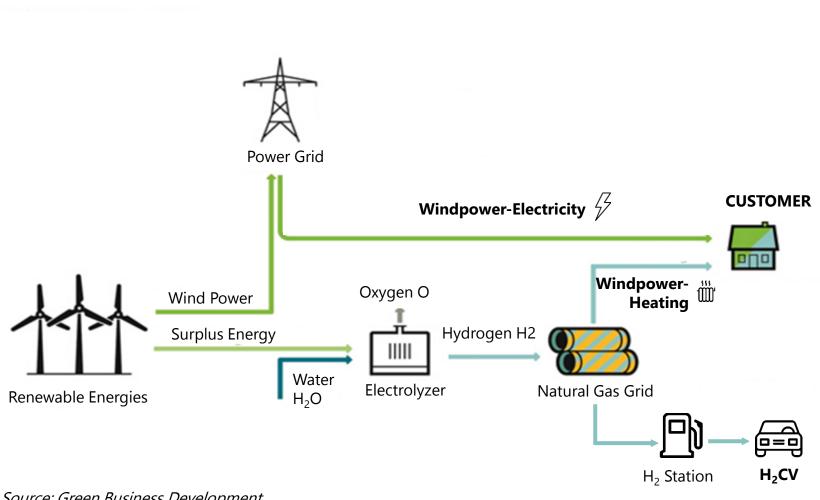
Suprlus Energy: electric energy generated out of renewable resources which would be wasted because of the lack of a market.

- Baseload line (30-40% of maximum) when produced with renewables must be much higher then when produced withnuclear/ coal
- High percentatge of surplus energy
- Today = no usage of surplus energy
- Solution = storage
- Solution Option = H2

Source: figures US Energy Information Administration (EIA), figures & graph GBD,

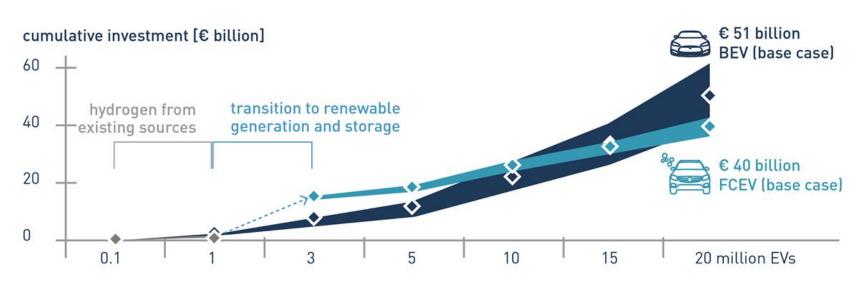
## Transformation of Surplus Energy adding P-t-G to the Power Grid System Combining Power Grid and Power to Gas System to use Surplus Energy





Source: Green Business Development, 2019;

# Comparison of the cumulative investment of supply infrastructures for BEV / FCEV (for Germany) Infrastructure costs for 20 million vehicles are slightly cheaper at FCEV



Source: Forschungszentrum Jülich, Comparative Analysis of Infrastructures: Hydrogen Fueling and Electric Charging of Vehicles, 2019;

- Goal: 20 m cars
- Costs: FCEV < BEV</li>
- Surplus Energy > need of energy for car- charging energy, under the condition of a dominant percentage of renewable energy





#### η (Eta) :Electrical Efficiency Discussion: WTW / WTT / TTW /

**Coefficient: FCEV x 1,8 = BEV** 

Efficiency comparison of a BEV and a hydrogen based FCEV that has solar and wind energy as its primary energy sources



- WTT: Well-to Tank
- TTW: Tank-to Wheel



Source: Figures Forschungszentrum Jülich/ Graph: GBD

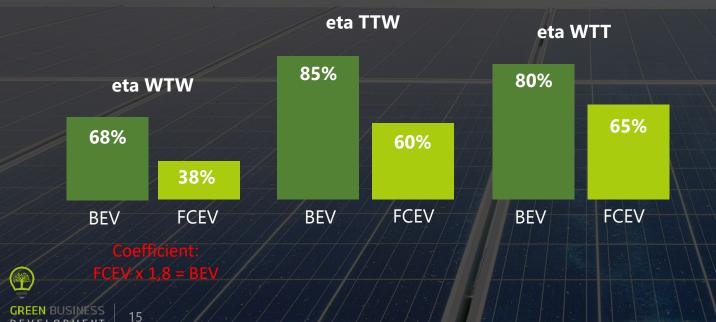
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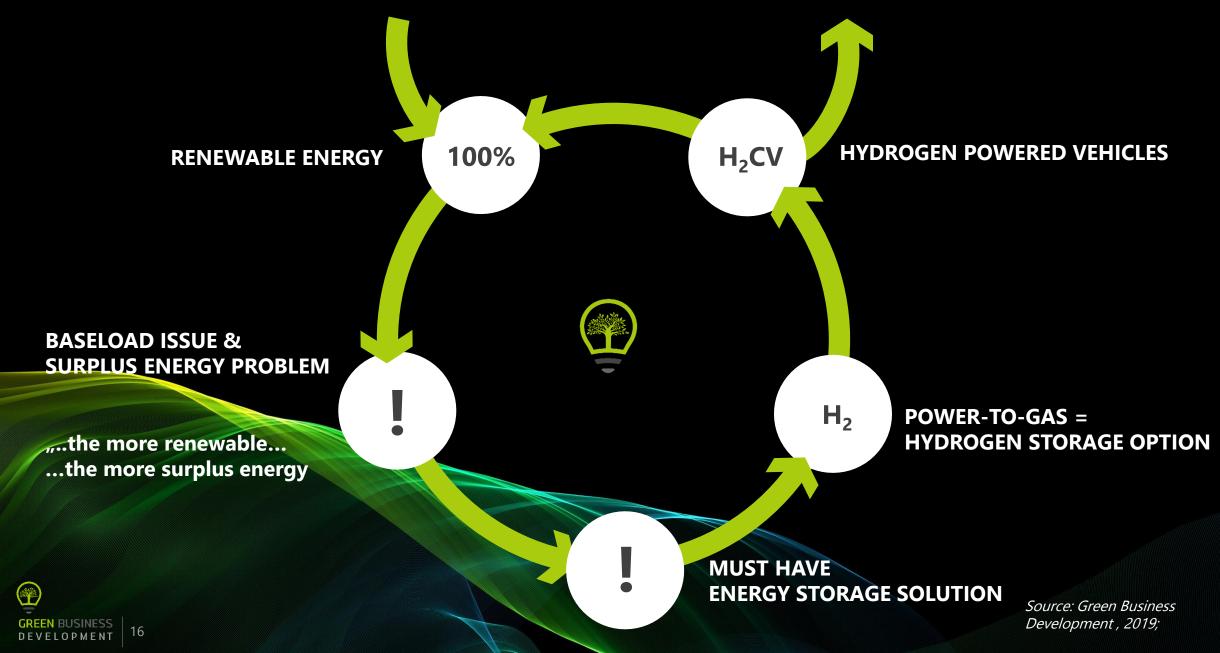


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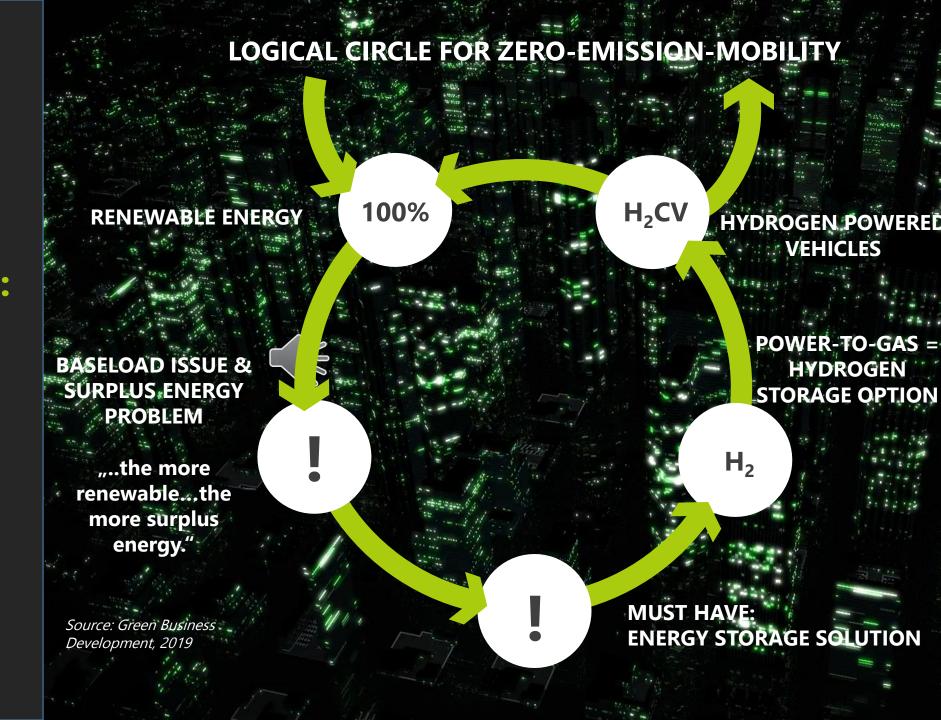
#### THE LOGICAL CIRCLE FOR ZERO-EMISSION MOBILITY





# The Logical Circle: Zero-Emission Mobility

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#### **Thank You!**



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